John Hatchett State NW/L-NW/GSec 1-Twp 15S-R 23E Cochise, County 133

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Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

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INSTRUCTIONS:

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

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^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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						(co	mpany), ar	nd that I a	m auth	orized by	said co	mpany to	make this :	report; and tha	t this
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		DETAIL OF F	ORMATIONS PENETRATED
Formation	Тор	Bottom	Description*
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[•] Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

 ${\tt INSTRUCTIONS};$

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Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. 4

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STATE LAND DEPARTMENT
STATE OF ARIZONA

Form O&G 56

Form Prescribed Under Oil and Gas Conservation Act of 1951 ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE - The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.

- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy-mud-laden fluid.
- (e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator John Hatchett	Field
	Pool
	County Cochise County, Arizona
Address all correspondence concerning this for	• • • • • • • • • • • • • • • • • • • •
Street: City:	State:
Lease Name State No. 1 Well No.	
	19 /6/
Was the well plugged according to regulations of	
Set out method used in plugging well and record	or casing pulled: /////
See Application.	
No casing pulled.	
Set 50 Ft, Cement bot	tom to five hundred 90'
of mud then 50'cem	ent 50 mud miluding
about 1 St. Ciment Cap	· -
(AFFIDA)	VIT)
STATE OF ARIZONA	John Hatchett In Hatcht
Before me, the undersigned authority, on this	day personally appeared some is subscribed to the
above instrument, who being by me duly sworn this report and has knowledge of the facts state	
rect.	
Subscribed and sworn to before me this the $2a$	2nd day of December 1961
	ana J. Busleson

103

My commission expires:

lug 27,1962

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APPLICATION FOR PERMIT TO D	RILL, DEEPEN O	R PLUG BACK
APPLICATION TO DRILL 🔏	DEEPEN 🗆 PLUC	G BACK □
AME OF COMPANY OR OPERATOR		DATE December 8, 1959
	COX	ARIZONA
JOHN HATCHETT City		State
P, O, Box 926		
DESCRIPTION OF W	VELL AND LEASE	
Name of lease	Well number	Elevation (ground)
Texas Canyon (cive feetage from section lines)		Later -township-range or block & survey
Well location (give footage from section lines) 615 F EWL 238.7 SNL	NW NW -	Sec. 1 - 15 S - 23 E
Field & reservoir (If wildcat, so state)	County	
Wildcat-	Cochise	
Olstance, In miles, and direction from nearest town or post office 8 Mi. W. Wilcox, Arizona	- <u> </u>	
Nearest distance from proposed location	Distance from propos completed or applied-	sed location to nearest drilling. —for well on the same lease:
to property or lease line:	None	feet
Determ or cehle tools	1	Approx. date work will start
4500' Cable - Ca		12/12/59
Number of acres in lease:	completed in or drilli	ease, including this well, ing to this reservoir:
8801	None	
if lease, purchased with one or more Name wells drilled, from whom purchased:		Address
wells drifled, from whom purchased: None		
Status of bond Pending		
by (Making an application to deepen or plug back, briefly descr	lbe work to be done, g	iving present
producing zone and expected new producing zone)		
,		
•***		•
* Fill in Proposed Casing Program on other side		
and the monality of partiers, state i	Y am the 01	wner - Operatorof the
CERTIFICATE: I, the undersigned, under the penalty of perjury, state t		
NONE (company), report was prepared under my supervision and direction and that the fa	and that I am authorize acts stated therein are to	ed by said company to make this report; and that thi rue, correct and complete to the best of my knowledge
report was prepared under my supervision and	The arcure	, ,
		•
		11) 01 +1/4
December 8, 1959		John Halckell
Date Date	Signaturi	JOHN HATCHETT
Permit Number No. 103	s	TATE OF ARIZONA OIL & GAS
Permit Number: 19 - 1959.	1	CONSERVATION COMMISSION Consideration to Drill, Deepen or Plug Back
Approved By: A Carlo to 1 40 - Octor to	Form No. P-1	File two copies
Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspond-	ı İ	Order No. 4-8-59
ence will thus be avoided.	1	Emantive April 6, 19 59

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See Instruction on Reverse Side of Form

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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and secti r lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within each unit shall also be shown.

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

PROPOSED CASING PROGRAM

Size of Casing	Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement
8 5/8	28	J 55	0	300'	Circ.	75
					· ·	

578782232 (AVA)

A. C. C.

BOND NO. 200173

AMOUNT \$500

CANCELLED 3-5-62

ORGANIZATION REPORT 448

#103

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STATE OF ARIZONA OIL AND GAS CONSERVATION COMMISSION

FORM O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACT OR PERFORATE

(After Well Has Once Been Completed)

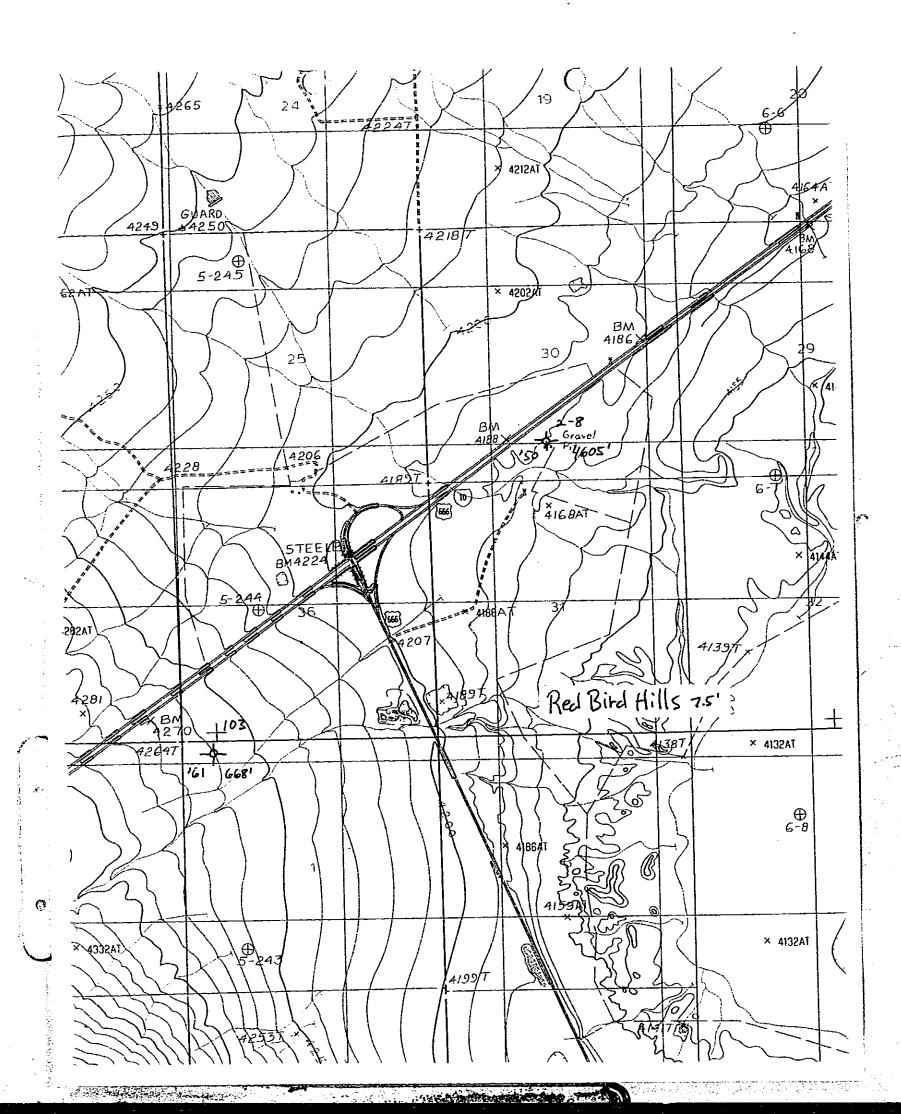
INSTRUCTIONS - - File in duplicate with Commissioner. One copy will be returned with approval or denial.

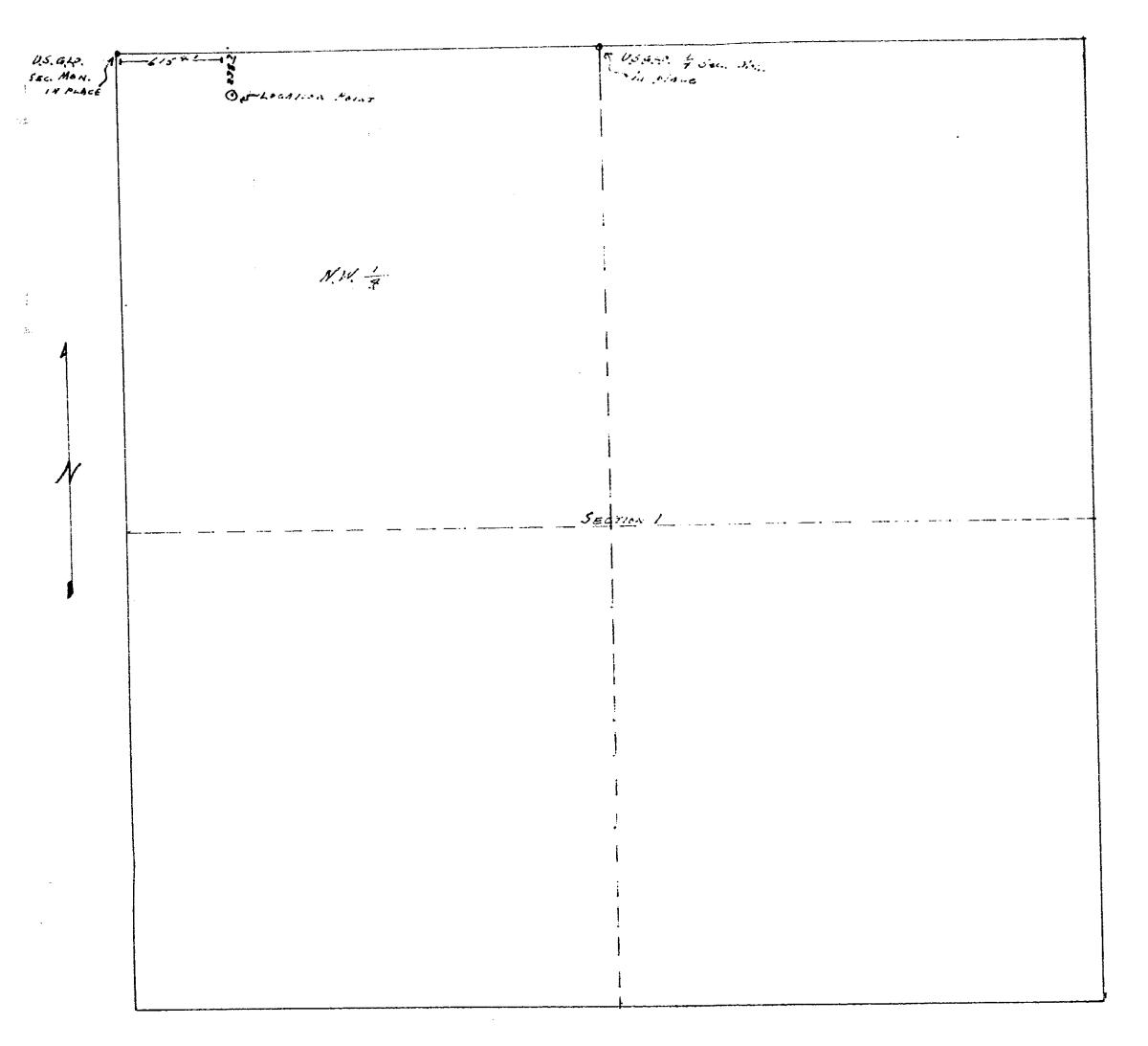
TELD:	The second of th
PERATOR:	
EASE:	HELLI IVO.
URVEY:	
OCATION:_	NV NV Sec. 1, T 15 S, R 23 E.
TYDE OF WE	CLL: Dry Hole TOTAL DEPTH 670 ft.
. IPE OF WE	(Oil, Gas or Dry Hole)
. - -	•
	C (If Assigned) ICTION TEST: OIL (Bbls.) Water Bbls
AST PRODU	GAS (M. C. F.) DATE OF TEST
	GAO
PRODUCING	HORIZON PRODUCING FROM: TO
. Roboome	
1. COMPLE	TE CASING RECORD:
·	
Z. FULL DI	ETAILS OF PROPOSED PLAN OF WORK:
a)A cement	plug not less than 50 ft. in 1gth shall be placed at approx.50
a)A cement ft. below	plug not less than 50 ft. in 1gth shall be placed at approx.50 all fresh-water-bearing strata.
a)A cement ft. below	plug not less than 50 ft. in 1gth shall be placed at approx.50 vall fresh-water-bearing strata.
a)A cement ft. below	plug not less than 50 ft. in 1gth shall be placed at approx.50 all fresh-water-bearing strata.
a)A cement ft. below	plug not less than 50 ft. in 1gth shall be placed at approx.50 vall fresh-water-bearing strata.
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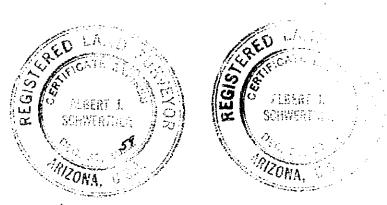
BY: OIL AND GAS COMMISSION

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PLAT

SECTION 1, TOWNSHIP IS SOUTH, RONGE 23 EAST

OF THE GILDE SALT RIVER MERIDIAN

IN COCHISE COUNTY, ARIZONA

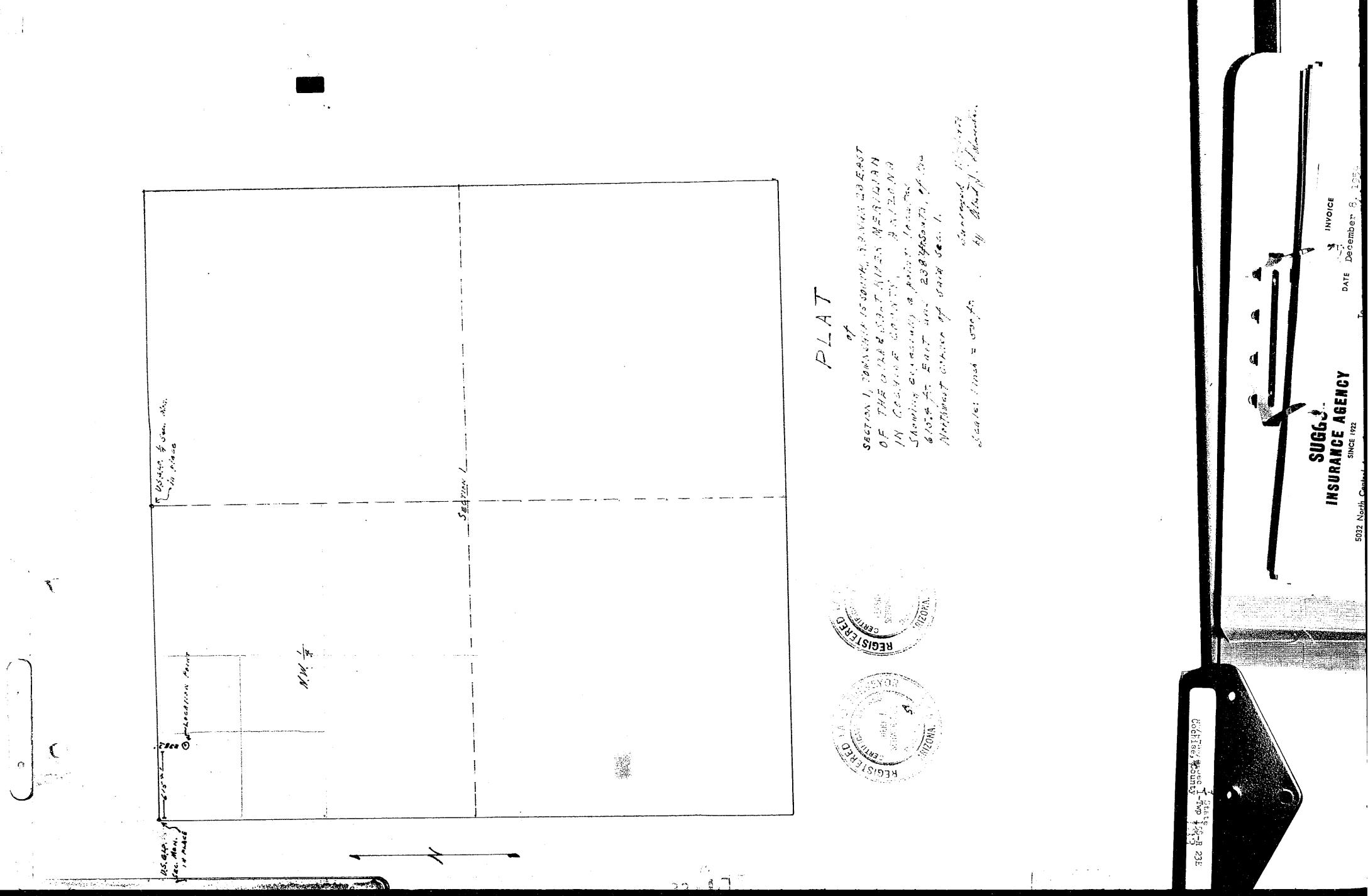
Showing especially a point located

615.4 ft. East and 2382ft.South, of the

Northwest corner of said sec. 1.

Scale: linch = 500 ft. Surveyed 11/7/1959 by alterty. Advantage

SUGG.
INSURANCE AGENGY
SINCE 1922



6203 7-57

totice is hereby given that the policy or bond designated herein is canceled in accordance with its terms, such cancelation to be effective on the date set forth herein, at the hour on which such policy or bond became effective, or at such other hour, if any, specified in the cancelation provisions of such policy or bond

notice of canceled effective on the date set provisions, if not tendered, will be refunded on demand or as soon as practicable.

C	r bond.			
1	INSURED OR PRINCIPAL		CANCELATION EFFECTIVE THIRTY (30) DAY	₫S
	JOHN HATCHETT		AFTER RECEIPT OF THIS NOTIC	ĮΕ
	TYPE OF BOND OR POLICY	BOND OR POLICY EFFECTIVE DATE	REASON FOR CANCELATION	1
	OIL & GAS DRILLING BOND	DECEMBER 8, 1959	☐ NON-PAYMENT (基 OTHER	}

SEND

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TO

STATE OF ARIZONA STATE LAND COMMISSIONER

PHOENIX, ARIZONA

POL. OR BOND NO. 200173

OHIO FARMERS INSURANCE COMPANY

LeRoy, Ohio

GUY D. VILLIAMS, ATTORNET TN-FACT ISSUING OFFICE DATE ISSUED PACIFIC COAST DEPARTMENT DECEMBER 28,1960

The state of the s

SUGG...INSURANCE AGENCY

SINCE 1922

5032 North Central Avenue

Phone CR 7-1475

P. O. Box 7275 PHOENIX, ARIZONA INVOICE

DATE December 8, 1959

To John Hatchett Box 926 Willcox, Arizona

MORTGAGEE: EES/new									
	POLICY NUMBER	COMPANY	PROPERTY AND COVERAGE	AMOUNT	PREMIUM				
12/8/60			O11 & Gas Drilling Bond O1		\$25.00				

A STATE OF THE PROPERTY OF THE PARTY OF THE

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BOND

KNOW ALL MEN BY THESE PRESENTS,

That we:	JOHN HATCHETT	
of the County of:	OCHISE	in the State of: ARIZONA
as Principal, and	OHIO FARMERS INSURANCE	COMPANY
of authorized to	LEROY, OHIO do business within the	e State of Arizona,
sum as indicate and truly to be executors, adm firmly by thes	ed, lawful money of the e made, we bind ourselve inistrators or successor e presents.	unto the State of Arizona in the penal United States, for which payment, well es, and each of us, and each of our heirs, rs, and assigns jointly and severally,
nronoges to dr	ill a well or wells for	nat whereas the above bounden principal oil, gas or stratigraphic purposes in situated within the State, to wit:
6151	(May be used as blanks	Sel 1-T15S - R23E (SINGLE WELL) thond or for single well)
	DATE3_	5-62
provisions of the State Land A.R.S. 27-516, well or wells, records require produce oil or commercial qua	the laws of this State Commissioner, especial providing for the propand filing with the Steed by said Commissioner gas in commercial quant	principal shall comply with all of the and the rules, regulations and orders of ly with reference to the requirements of er drilling, casing and plugging of said ate Land Commissioner all notices and , in the event said well or wells do not tities, or cease to produce oil or gas in gation is void; otherwise, the same shall et.
Penal sum of T	WO THOUSAND FIVE HUNDRE	D AND NO/100(\$2,500,00)DOLLARS
Witness our ha	and seals, this 8	th, day of December, 1959
		John Hatchell Principal
Witness our ha	ands and seals, this 8	th, day of December, 1959
		OHIO FARMERS INSURANCE COMPANY Level Survey Ernest E. Suggs, Attyin-fact Surety
authorized of or surety exe	ficers, with the seal o	the bond should be executed by its duly f the corporation affixed. When principal t, power of attorney or other evidence of
Approved	Date	STATE LAND COUNTSSIONER

Form P-2

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STATE of ARIZONA OIL and GAS CONSERVATION COMMISSION CAPITOL ANNEX ROOM 202 1624 WEST ADAMS STREET PHOENIX, ARIZONA

COMPANY Mr. John Hatchett
RE: WELL NAME & NUMBER: State #1 -Texas Canyon
LOCATION: SECTION 1 TWP. 158 R. 23E COUNTY Cochise
FILE NUMBER 103
Gentlemen:
We have reviewed our files and find that we need the below checked item (s) in order to complete same. Will you please fill in the enterm (s) at your earliest convenience, and return them to

closed form (s), at your earliest

) can be forissued by Not Applicable feited for failure to comply.

In addition we request a copy of any log run on this (these) well.(x).

Your cooperation is appreciated. If we may be of service to you please advise.

Yours very truly,

Bill Cooper

Bill Cooper Records Section

Completion Record X

Plugging Record

Well Log X cc/Bonding Company

A STORAGE MANAGEMENT

Application to plug and abandon

DATE 8-10-1964

March 6, 1962

Mr. John Hatchett P. O. Box 191 Willcox, Arizona

Re: John Hatchett #1 Texas Canyon - Sec. 1 T 15 S, R 23 E, Cochise County, Arizona

Dear Mr. Hatchett:

Our geologist visited the location on the above test and found the location properly cleaned. However, it was noted that a marker had not been set. It is prescribed in the Rules and Regulations that a piece of pipe not less than four inches in diameter be secured in concrete and extended at least four feet above the ground level. A permanent sign is to be welded or attached to the pipe giving the name of the well, location, operator, permit number and date completed. It is satisfactory with this office for this information to be written on the pipe with a welding torch.

We hope you will take care of this matter at your earliest convenience so that we may close our files.

Yours very truly,

D. A. Jerome Executive Secretary

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THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO PE

March 5, 1962

Norbert Cronin and Company Suite 404 - 3550 North Central Avenue Phoenix 12, Arizona

Re: Ohio Farmers Insurance Bond on John Hatchett State #1 well in Sec. 1, T15S, R23E, Cochise County

Gentlemen:

This is to advise that Mr. John Hatchett has complied with the rules and regulations in plugging the above described test.

You may, therefore, cancel the bond covering said test.

Yours very truly,

D. A. JEROME, EXECUTIVE SECRETARY

by Brooks Pierce Petroleum Geologist

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Service of the servic

December 15, 1961

Mr. John Hatchett P. O. Box 926 Wilcox, Arizona

Re: Your State No. 1-Sec. 1, T15S, R23E, Cochise Co.

Dear Mr. Hatchett:

Enclosed is your approved copy of Form O&G 55, Application to Abandon the above described test.

We are also returning Form O&G 56, Abandonment and Plugging Record for your signature. After you have your signature notarized, please return one copy to this office at your earliest convenience.

Yours very truly,

Brooks Pierce Petroleum Geologist

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January 4, 1961

Ohio Farmers Insurance Company Ohio Farmers Companies Pacific Coast Department 3400 West Sixth Street Los Angeles 5, California

attention: Mr. Guy D. Williams

Re: John Hatchett, Oil & Gas Drilling Bond, #200173

Dear Mr. Williams:

This is to acknowledge receipt of your notice of cancellation of the oil and gas drilling bond dated December 8, 1959, Principal John Hatchett.

We cannot, at this time, acknowledge or concur in the cancellation of this bond which runs to the State of Arizona for the reason that this well drilled by John Hatchett in Sec. 1, T. 15S, R. 23E, Cochise County, Arizona, has not been plugged and abandoned. We are sending a copy of this letter to Mr. Hatchett so that he may advise us as to his wishes in the matter. If he plugs his well pursuant to our rules and regulations on or before thirty days from December 30th, cancellation will be effective. The proper way to handle this matter would be for the commission to release the bond formally after the well has been plugged and abandoned, but until such time, we consider the bond irrevocable.

WHEN DESTRUCTION OF THE CONTRACT OF THE CONTRA

Yours very truly,

D. A. Jerome Executive Secretary

DAJ/ew

ce- Mr Hatchert

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September 20, 1960

Mr. John Hatchett P. O. Box 2225 Willcox, Arizona

Dear John:

I have your letter of September 15 in which you request approval of temporary abandonment of your State #1 well in Section 1, T. 15S, R. 23E. John, we will take this matter up with the commission on the September 28 meeting. I feel sure they will approve your request, but this is their decision to make.

We haven't heard from George in some time. What happened to his plans to drill in the area?

We sincerely hope yourfellows are successful in your venture. Come and see us or stay closer to home and I will visit you when I am in that area.

Sincerely yours,

W. F. Maule Petroleum Engineer

WFM/ew

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Willcox arisona Sept. 15, 1960 Oil and Las Conservation Commission more especially mr. ferome and or mr. manle This is toachvire you that we have every intention of resuming drilling operations or our well in the very near future. Due to lack of funds we have had to get out and lack of funds we have had to get out and go to work for other people for a while but ninety, it looks like now that within the next ninety, days or less we will be back on the fob. If you will be so kind on to grant us and extension of this much time we would to appreciate it worldn; Thanks and we still "have faith in Cochise County Respectfully John Hatchett

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A STATE OF THE STA

July 25, 1960

Mr. John Hatchett P. O. Box 926 Willcox, Arizona

Dear Mr. Hatchett:

I was in Willcox last Thursday, but you were not available, nor could I find George Jones. Upon visiting your location, there was considerable evidence of blasting. Do you know if there have been any seismic operations in this area or have you opened your well. If so, what were the results?

If you have made no attempts to complete the well and if the sulphur water you mentioned in your letter of July 22nd cannot contaminate any fresh water sands, you may use this letter as your authority for a temporary suspension of operations for a period of ninety (90) days, at the end of which time we ask that you contact this office, giving us a firm commitment on your intended operations; i.e., to re-enter the hole within a reasonable and definite time or file application to abandon and plug this well.

We certainly appreciate the manner in which you have set your casing and cemented this well. I wish all operators were as efficient as you have been.

If I may, I shall call on you the next time I am in Willcox.

Sincerely,

W. F. Maule Petroleum Engineer

WFM/ew

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John Hatchith
926
Willow, aring Fin. 22/1960 poor Mr. maule We have Two strings of casing Comented in our present well, same being done by Halliburton Oil well cementing Co. Out of their artesia how. Mexico office. The first string of casing closed off surface water at a depth of 318 feet and the next string was comentented at a depth of 430 ft. trying to shut off Sulphus water but did not go delp enough to get it all shut off. The hole is in very good shape have driven a wooden plug in the top and Covered it over with dirt, at This time Sulphur water is all that we have in the hole, as to the amount we have made no definate test but it stands about 200 feet in the hole. Valley fill to 30 of then 8 hale & Sand stone streams To bottom of hole. Pue to poor financial status at present time we don't know exactly when we will reenter The well but if at all possible some time in the very near future. If this is satisfactory with you people, will let you fenose more at a later date. Thanking you for your very bund Very Touly your John Hatcheld

Fri. 22/1960

Mr. William F maule 3500 M. Central Smite 3/2 Phoining any.

post Mr. maule

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PAUL FANNIN

GOVERNOR

M. F. WHARTON

CHARLES KALIL, M. D. VICE-CHAIRMAN

ERNEST W. CHILSON MEMBER

R. KEITH WALDEN MEMBER

ANTHONY T. DEDDENS MEMBER

Gil and Gas Conservation Commission

STATE OF ARIZONA 3500 N. CENTRAL - SUITE 312 Phoenix, Arixona CR 9-3397 CR 9-2731

July 11, 1960

Mr. John Hatchett P. O. Box 926 Wilcox, Arizona

Dear Mr. Hatchett:

We have not heard from you regarding your well in some time. George was in last week and we discussed the conditions of the well at present.

It is my understanding that pipe has been set and a wooden plug placed in the top of the surface pipe. Inasmuch as we are desirous of completing the file on this well, would you please let us know your plans. George said that there was a possibility that the hole would be re-entered. If such is true, it will be necessary for you to obtain authorization for temporarily suspending the well. This can be done by a letter to this office, outlining the conditions at the well at this time; i.e., pipe is set, the kind and amount of fluid in the hole, formations penetrating, and a re-entry date on the well.

Please contact us as soon as possible with this information.

Yours very truly,

D. A. JEROM

Petroleum Engineer

WFM/ew

July 11, 1960

Mr. John Hatchett P. O. Box 926 Wilcox, Arizona

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W. F. Maule Petroleum Engineer

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